

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy N.I.D. to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed 10-29-63

Location Inspected

OW WW TA

Bond released

SIGW OS PA

State of Fee Land

LOGS FILED

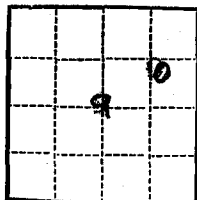
Driller's Log 11-19-63

Electric Logs (No. 1-7)

E I E-I GR-I GR-N Micro

Lat Mi-L Sonic Others

Gamma-ray log (2)
Gamma-ray + Bond Cement log (2)
Formation Density log (2)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office _____
Lease No. **Sorenson Fee**
Unit **Ferron**
unaccredited

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 23, 19**63**

Well No. **42-9** is located **1650** ft. from **[N]** line and **990** ft. from **[E]** line of sec. **9**

NE SE NE 9 (¼ Sec. and Sec. No.) **21E** (Twp.) **7E** (Range) **S.L.** (Meridian)
Ferron (Field) **Emery** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **•** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(See attached proposed drilling program)

*Survey plat which includes elevation will be forwarded 9/24/63.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pacific Natural Gas Exploration Company**
Address **366 South 5th East Street**
Salt Lake City 2, Utah
Phone 322-2683
By **R. D. Giddes**
R. D. Giddes
Title **Petroleum Engineer**

WELL LOCATION CERTIFICATE

COMPANY Pacific Natural Gas Exploration Co.

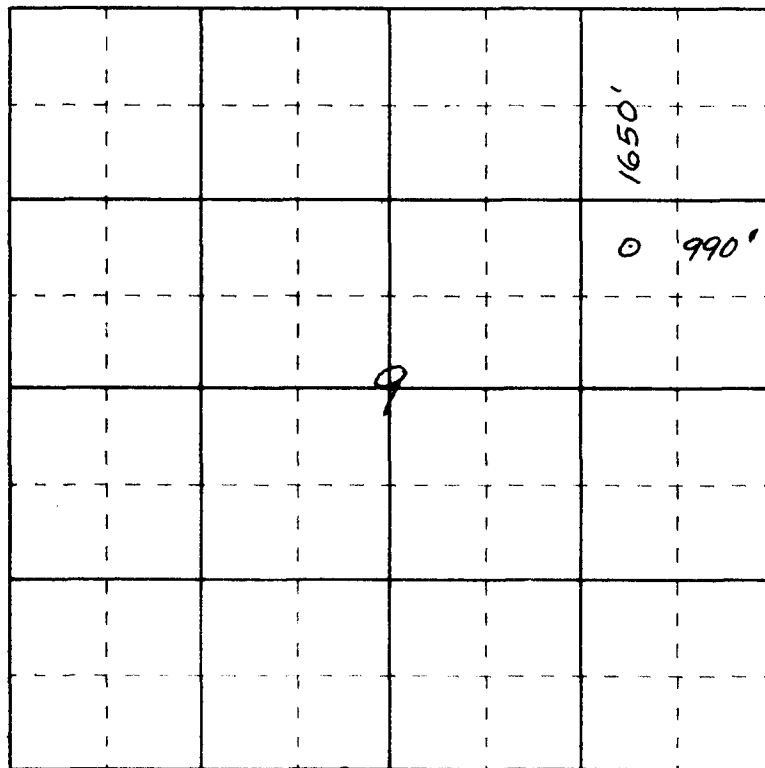
Well Name and No. _____ Lease No. _____

Location 990 Ft. from the E. line & 1650 Ft. from the N. line

Being in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of

Section 9, T 21 S, R 7 E, SLM Emery County, Utah

Ground Elevation 6213.6



Scale—4 inches equals 1 mile

Surveyed Sept. 21, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Carl Nymann

Registered Professional
Engineer and Land Surveyor

PROPOSED DRILLING PROGRAM

for
FERRON UNIT NO. 42-9
Located in the NW SE NE Sec. 9, T21S, R7E
Emery County, Utah

1. Build road and location. Move in rotary tools.
2. Drill 320' of 17½" hole.
3. Set 300' of 13 3/8", 48 lb H-40 casing, and cement with 200 sacks of regular cement including 4% CaCl₂. Cement to circulate to surface. ✓
4. Cement will set 12 hours before releasing pressure to nipple up. Install B.O.P.E. and test with 750 psi of water pressure for 15 minutes. Cement will set 24 hours before drilling out. ✓
5. Blow water out of hole with air and drill out with 12¼" bit. Drill through the Buckhorn Formation to approximately 1950'. Set 9 5/8", 36 lb J-55 casing. Cement through shoe with 200 sacks regular cement including 4% CaCl₂. Precede cement with 50 bbls gelled water and circulate gelled water to surface while cementing. ✓
6. Cement will set 16 hours before releasing pressure to nipple up. Install B.O.P.E. and test with 1000 psi of water pressure for 15 minutes. Cement will set 36 hours before drilling out. ✓
7. Blow water out of the hole with air and drill ahead with 8 3/4" bit. If production is encountered in lower zones, 5½" production casing will be run. ✓
8. If it becomes necessary to change to mud as a drilling medium, a gilsonite base mud will be used, and a mud logging unit employed. ✓
9. Expected tops of formations are as follows:

Ferron	870	Carmel	4150
Tununk	1190	Navajo	5425
Dakota	1725	Kayenta	5745
Cedar Mtn.	1795	Wingate	5885
Buckhorn	1920	Chinle	6235
Morrison	1930	Moenkopi	6515
Summerville	2620	Sinbad	7240
Curtis	2920	Kaibab	7690
Entrada	3100	Coconino	7890 ✓
10. Samples of formation cuttings will be collected at 10 foot intervals. ✓
11. Deviation surveys will be taken at not less than 200' intervals. The deviation will be kept within 1 degree per 100' of hole, with the total accumulative deviation not to exceed 1 degree per 1000' of total hole drilled. The surface hole shall not deviate more than 1/2 of 1 degree.
12. Note that while this program is set up to drill to the Coconino at an estimated depth of 7890', drilling may be terminated at any lesser depth where production is encountered, or may be continued to a depth greater than 7890'.
13. A flare will be kept ignited at the end of the blooie line at all times during air drilling operations. ✓
14. The rig will be equipped with a two-way radio or telephone to facilitate the coordination of all operations, providing that receiving and transmitting conditions are suitable. ✓
15. Blow-out equipment will include a hydraulically operated double gate at all times except when drilling the surface hole. ✓

			0
9			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office _____
Lease No. Sorenson Fee
Unit Ferron

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	X	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 27, 1963

Well No. 42-9 is located 1650 ft. from N line and 990 ft. from E line of sec. 9

NW SE NE 9 21S 7E S.L.
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Ferron Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

We intend to drill only to 3500' rather than to 8000' as originally planned. Our notice to you of 9/23/63 remains the same except for this change in total depth.

*To be furnished as soon as possible.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pacific Natural Gas Exploration Company

Address 366 South 5th East Street
Salt Lake City 2, Utah

Phone 322-2583

By R. D. Geddes
R. D. Geddes
Title Petroleum Engineer

PACIFIC NATURAL GAS EXPLORATION COMPANY

366 SOUTH FIFTH EAST

SALT LAKE CITY 2, UTAH

September 30, 1963

Mr. C. B. Feight
Utah Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Dear Mr. Feight:

Enclosed are the survey plats showing the location of our Ferron Unit No. 42-9 well located in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 9, T21S, R7E, SLM, Emery County, Utah.

Note that the ground elevation is 6213.6'. The elevation of the kelly bushing is 6223.6'.

Very truly yours,


R. D. Geddes
Petroleum Engineer

RDG:lc
c.c. T. A. Johnson, Jr.

Form approved.
Budget Bureau No. 42-R356.5

JOIT LANE

LAND OFFICE _____

LEASE NUMBER _____

Perron

UNIT _____

State Utah County _____ Energy _____ Field _____ Perron Unit

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1963, 19____, _____ Pacific Natural Gas

Agent's address 366 South Fifth East Street Company Exploration Company

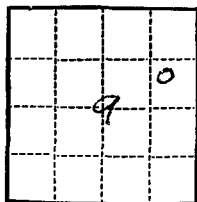
Salt Lake City 2, Utah Signed A. D. Geddes

Phone 322-2583 Agent's title Petroleum Engineer

DECLASSIFIED

~~30~~----- runs or sales of gasoline during the month. (Write "no" where applicable.)

Form 9-329
(January 1950)



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Utah
Lease No. Sorenson Fee
Unit Ferron

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			
<u>Notice of intention to abandon lower portion of hole</u>			<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 22, 19 63

Well No. 42-9 is located 1650 ft. from [N] line and 900 ft. from [E] line of sec. 9

NW SE NE 9 21S 7E S.L.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ferron Emery Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the Kelly bushing ~~wellhead~~ above sea level is 6224 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

13 1/8" c. 309'. Cement circulated.
9 5/8" c. 2063'. Cement circulated.
T.S. 3500'. Slight show of gas immediately below shoe of
9 5/8" casing. The following was verbally approved per Hurstead-
Geddes telephone conversation of 10-22-63:

We propose to -

1. Fill hole with heavy mud.
2. Place a 35 sack cement plug from 2113'-2019'.
3. Place a bridge plug at 1050' +-. ✓
4. Perforate and complete in the Ferron Sand at 950' +-. ✓

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pacific Natural Gas Exploration Company

Address 366 South Fifth East St.

Salt Lake City 2, Utah

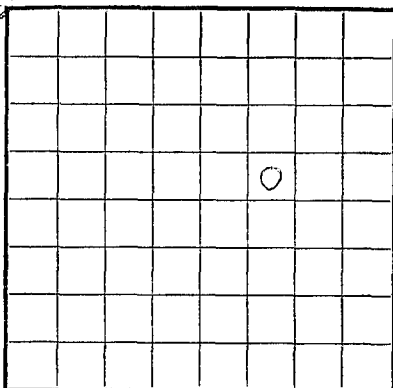
Phone 322-2583

By R. D. Geddes
R. D. Geddes
Title Petroleum Engineer

Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Pacific Natural Gas Exploration Address 366 South 5th East, Salt Lake City,
Lessor or Company Field Utah State Utah
Well No. 42-9 Sec. 9 T. 21S R. 7E Meridian S.L.B.M. County Emery
Location 1650 ft. S of N Line and 990 ft. W of E Line of Sec. 9 Elevation 6223 (Derrick floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed James Lindstyle Drilling Supervisor
Date November 5, 1963

The summary on this page is for the condition of the well at above date.

Commenced drilling September 25, 1963 Finished drilling October 28, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G. 954 to 958
No. 2, from G. 979 to 983
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48	8	J-40	309	Halliburton	Open ended production			Surf
9-5/8	36	8	J-35	2063	Halliburton				Gas
2-3/8	4	10	J-55	900	Hung				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	309	300	Displacement	9.0 lbs.	300 bbls.
9-5/8	2063	665	Displacement	9.0 lbs.	300 bbls.

MARK

16-48

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Ferron Unit No. 42-9

Operator Pacific Natural Gas Address 366 So. 5th E. Phone DA2-2583
Exploration Company

Contractor Willard Pease Address Grand Junction Phone _____

Location: SE ¼ NE ¼ Sec. 9 T. 21 ☒ R. 7 E Emery County, Utah.
S ☒

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1. <u>1060'</u>	<u>less than 1 barrel per hour</u>	<u>fresh</u>	
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

(Continued on reverse side if necessary)

Formation Tops:

Mancos	
Ferron	935
Tununk	1250
Dakota	1830
Cedar Mountain	1932
Buckhorn	2020

Remarks:

Morrison	2100
Saltwash	2580
Summerville	2995
Curtis	3030
Entrada	3225

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

November 19, 1963

Pacific Natural Gas Exploration Company
366 South 5th East
Salt Lake City, Utah

Re: Well No. Ferron Unit 42-9 Sorensen Fee
Sec. 9, T. 21 S, R. 7 E.,
Emery County, Utah

Gentlemen:

We are in receipt of your well log, U. S. Geological Survey Form 9-330 for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling. Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Also, the electric and/or radioactivity logs are due and have not been filed with this office as required by our rules and regulations.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure - Forms

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

NOTE REPRODUCED
Budget Bureau No. 42-00000

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Pacific Natural Gas Exploration Company		6. IF INDIAN, ALLOTTEE OR TRUST NAME Not Applicable	
3. ADDRESS OF OPERATOR P. O. Box 2436, Salt Lake City, Utah 84110		7. UNIT AGREEMENT NAME Ferron	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' S of NL and 990' W of EL Sec 9, T 21S, R 7E		8. FARM OR LEASE NAME Sorensen Fee	
14. PERMIT NO.		9. WELL NO. 42-9	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6223' DF		10. FIELD AND POOL, OR WILDCAT Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 9, T 21S, R 7E	
		12. COUNTY OR PARISH Emery	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(See attached abandonment program)

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 10-1-65 by Paul M. Marshall
CHIEF PETROLEUM ENGINEER

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. Loman TITLE Drilling Superintendent DATE _____

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

PROPOSED PROGRAM
TO
PLUG AND ABANDON
FERRON UNIT WELL NO. 42-9
SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec 9, T 21S, R 7E
Emery County, Utah

Present Mechanical Condition

1. 13-3/8", 48#, H-40 casing set at 309', cement circulated.
2. 9-5/8", 36#, J-55 casing set at 2063', cement circulated.
3. 8-3/4" hole to T.D. at 3500'.
4. 35 sack cement plug across shoe of 9-5/8" casing.
5. 2-3/8", E.U.E. tubing hung at 900'. Well shut-in.

Proposed Abandoning Program

1. Move in small drilling rig or workover rig.
2. Fill hole with 11# gallon mud through tubing and circulate until all gas is out of mud.
3. Remove tubing head and place 50 sack cement plug through tubing from 1015' to 900' (assuming one sack will fill not less than 2.3' of 9-5/8" casing). This plug will cover all perforations.
4. Pull tubing and place 10 sack plug at surface.
5. Squeeze 10 sacks between 9-5/8" casing and 13-3/8" casing.
6. Remove all wellhead equipment and install dry hole marker.

EEL/chd
9-14-65

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT [REDACTED] CATE*
(Other [REDACTED] on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME
Pacific Natural Gas Exploration Company		Ferron
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
P. O. Box 2436, Salt Lake City, Utah 84110		Sorenson Fee
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.
1650' FNL & 990' FEL Sec 9, T 21S, R 7E, SLM		42-9
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT
----	6223' Original D.F.	Ferron - Ferron
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec 9-21S-7E, SLM
		12. COUNTY OR PARISH
		Emery
		13. STATE
		Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Filled hole with heavy mud.
2. Plugged from 1015'-900' with 50 sax Class A cement.
3. Pumped heavy mud between 9-5/8" and 13-3/8" casing strings
4. Squeezed 55 sax of Class A cement between 9-5/8" and 13-3/8" casing strings.
5. Placed 10 sack cement plug at surface.
6. Cut off wellhead and installed marker.

PLUGGED AND ABANDONED OCTOBER 20, 1965

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Geddes TITLE Division Manager DATE 11-17-65

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XERO COPY

XERO COPY

XERO COPY

XERO COPY